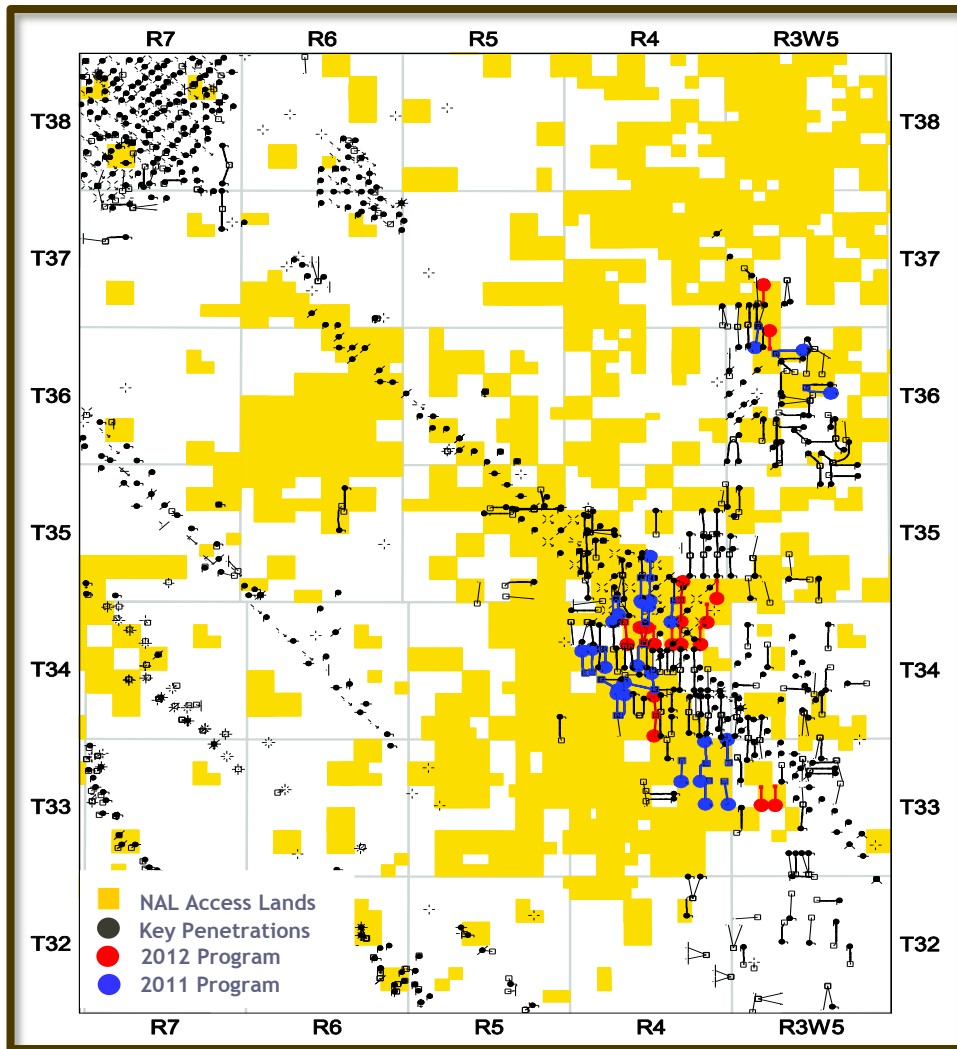


Operational Map Montages

Garrington/Westward Ho Cardium - AB



Reserves Potential	
OOIP per Sec (mmbbls)	3 - 5
Ultimate Recovery Factor (%)	10 - 30

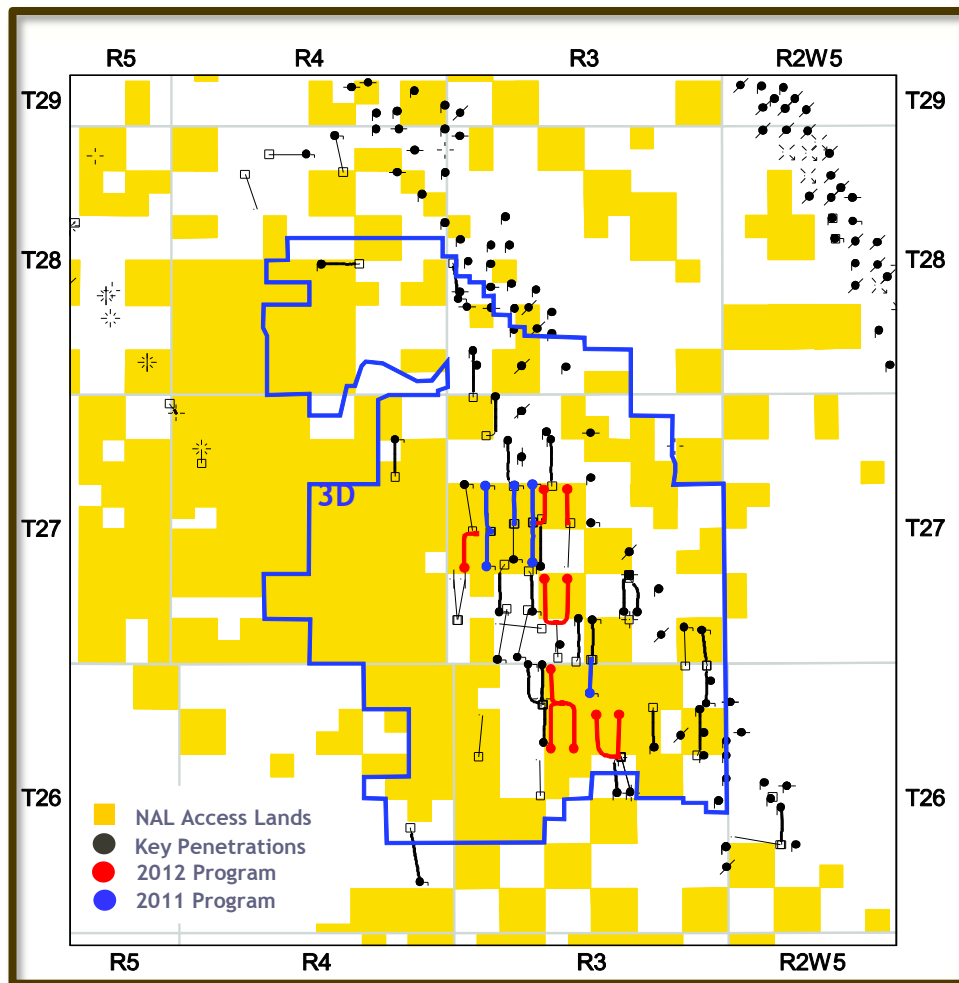
Key Attributes	
Approximate Working Interest (%)	65 - 70
DCET Capital (Gross) \$MM	3.0 - 3.3
Expected Ultimate Reserves - Gross (mboe)	160
Percent Natural Gas (%)	20
Operating Costs (\$/boe)	6
F & D (\$/boe)	20
Operating Netback (\$/boe)	75
Recycle Ratio (x)	4.0
BTAX NPV @15 - Gross (\$MM)	1.4 - 1.7
BTAX ROR (%)	35 - 40
BTAX Payout (months)	24 - 30
2012 Drilling Program	21

Note: Price Assumptions in Appendix

Risked Prospect Inventory (Gross)		
Drillable	Contingent	Risked Total
102	75	176

Note: Refer to Appendix to explain inventory tally methodology

Lochend Cardium - AB



Reserves Potential	
OOIP per Sec (mmbbls)	2.6
Ultimate Recovery Factor (%)	10 - 30

Key Attributes	
Approximate Working Interest (%)	65
DCET Capital (Gross) \$MM	3.5 - 3.7
Expected Ultimate Reserves - Gross (mboe)	200 - 300
Percent Natural Gas (%)	21
Operating Costs (\$/boe)	5
F & D (\$/boe)	12 - 20
Operating Netback (\$/boe)	60
Recycle Ratio (x)	3.5 - 5.0
BTAX NPV @15 - Gross (\$MM)	1.7 - 6.0
BTAX ROR (%)	30 - 200
BTAX Payout (months)	8 - 36
2012 Drilling Program	17

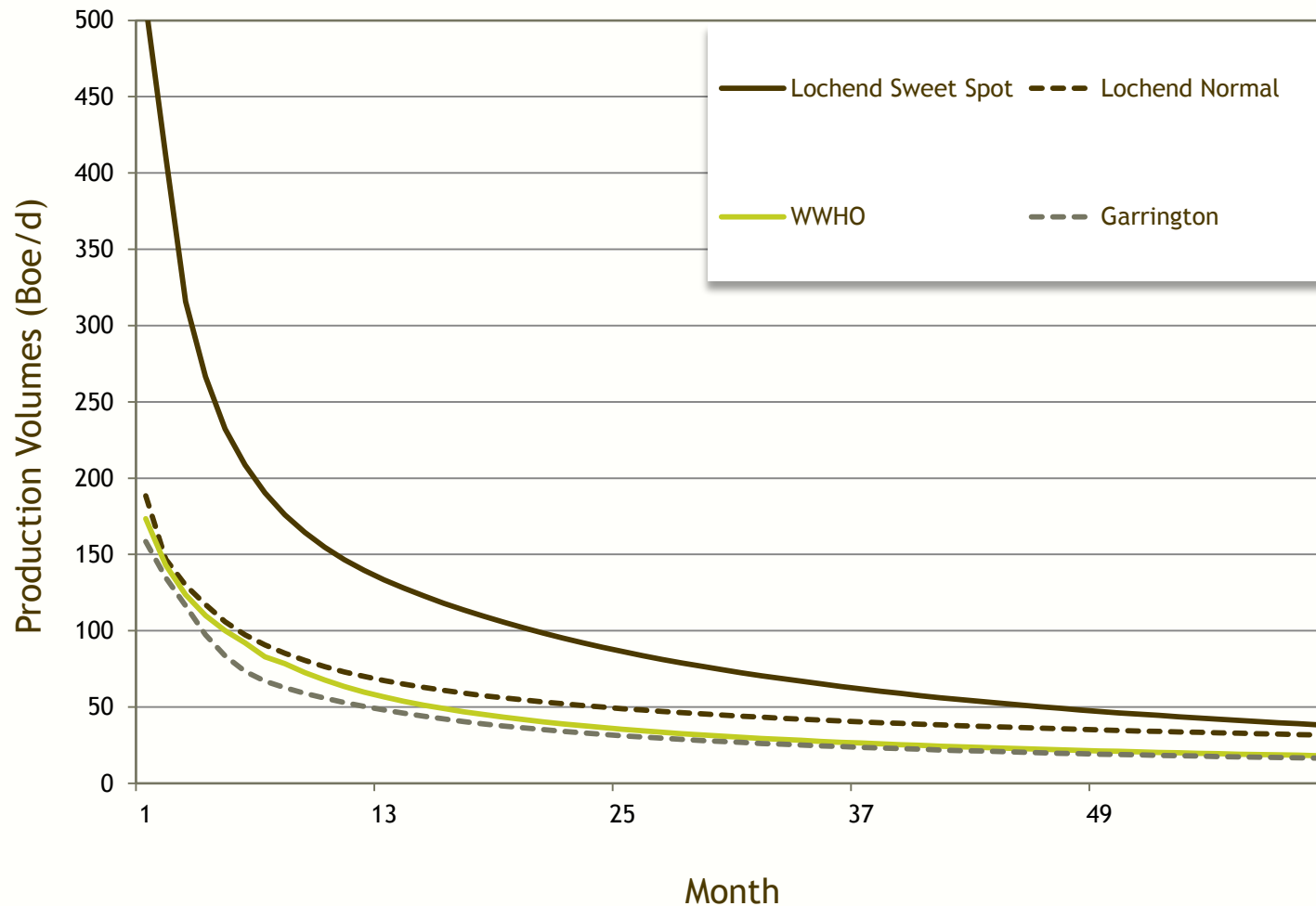
Note: Price Assumptions in Appendix

Prospect Inventory (Gross)		
Drillable	Contingent	Risked Total
28	55	83

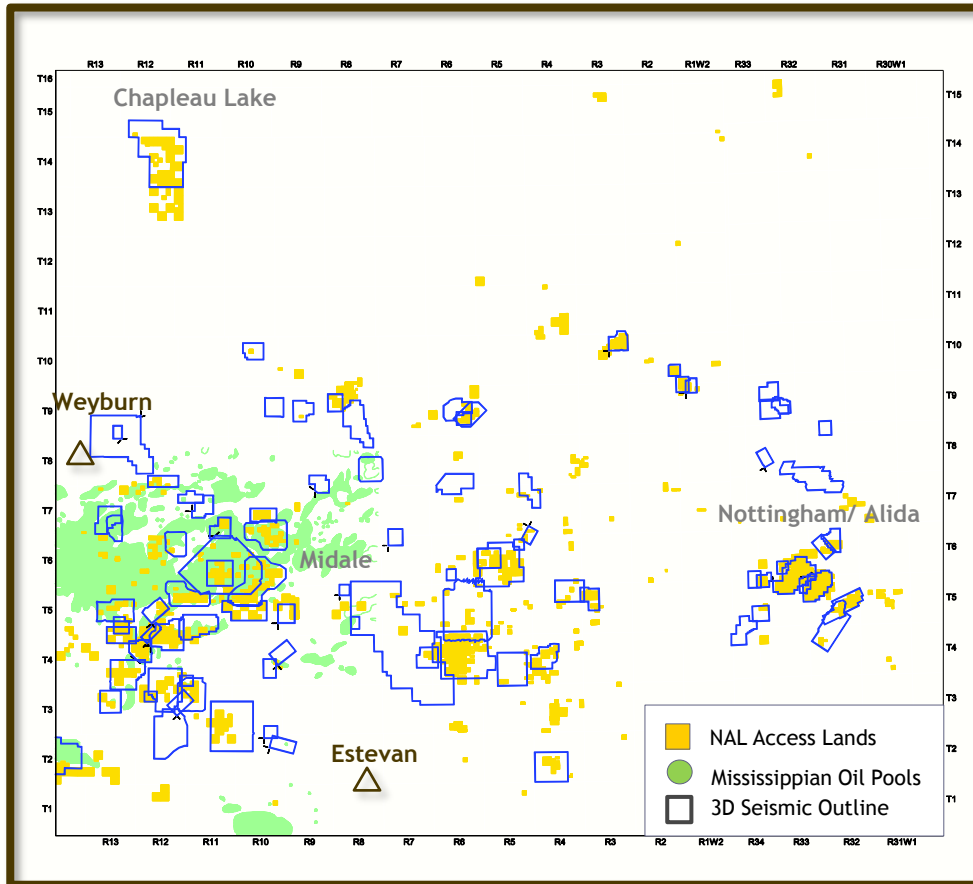
Note: Refer to Appendix to explain inventory tally methodology

Cardium Type Curves

WESTWARD HO, GARRINGTON & LOCHEND TYPE CURVES



Greater Williston - Mississippian - SK



Reserves Potential

OOIP per Sec (mmbbls)	Up to 9
Ultimate Recovery Factor (%)	10 - 60

Key Attributes

Approximate Working Interest (%)	35 - 100
DCET Capital (Gross) \$MM	1.2 - 1.7
Expected Ultimate Reserves - Gross (mboe)	60 - 70
Percent Natural Gas (%)	0 - 10
Operating Costs (\$/boe)	10
F & D (\$/boe)	18 - 28
Operating Netback (\$/boe)	70 - 85
Recycle Ratio (x)	2.5 - 4.0
BTAX NPV @15 - Gross (\$MM)	0.9 - 1.9
BTAX ROR (%)	45 - 190
BTAX Payout (months)	12 - 24
2012 Drilling Program	30

Note: Price Assumptions in Appendix

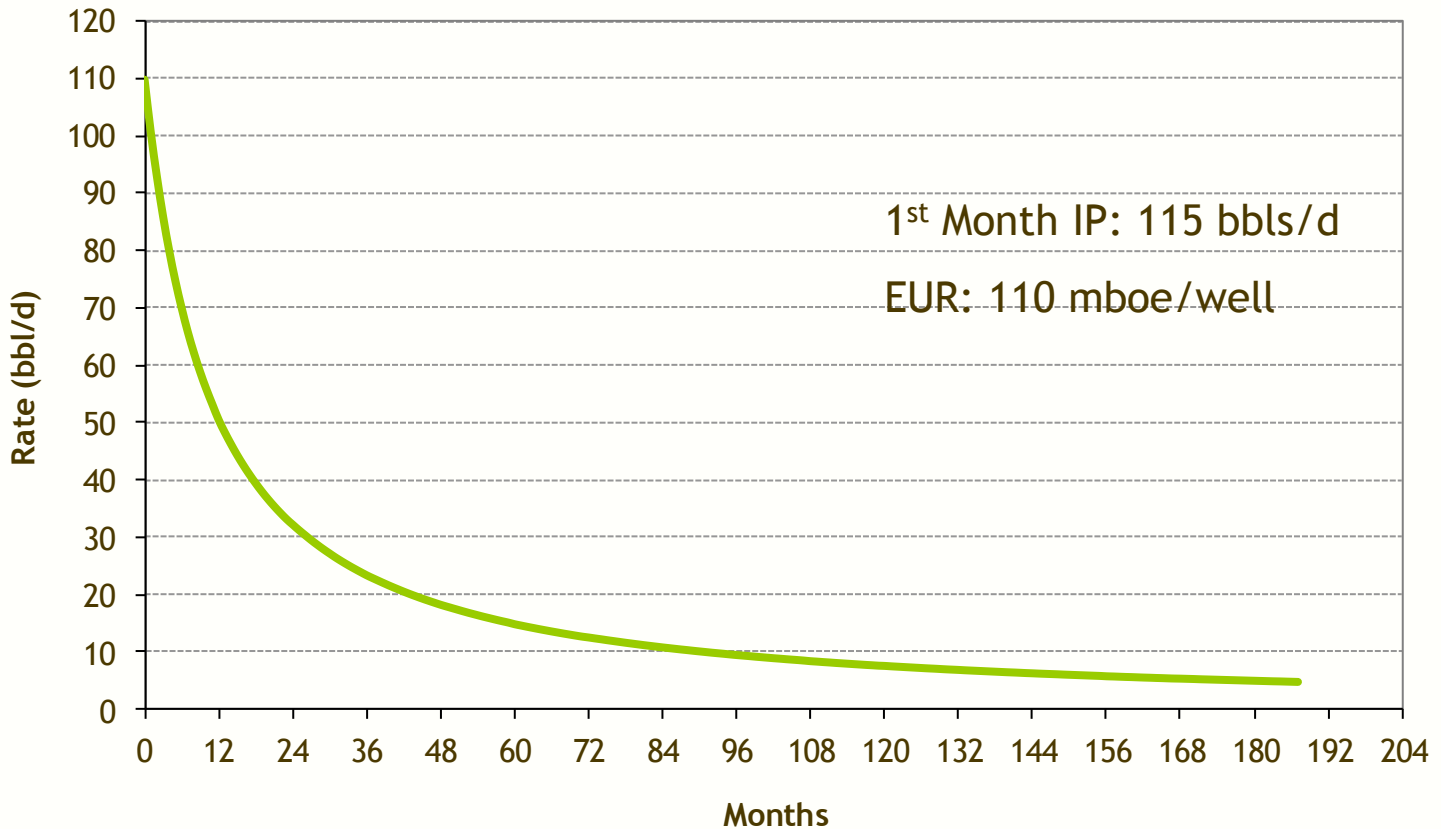
Prospect Inventory (Gross)

Drillable	Contingent	Risked Total
74	37	111

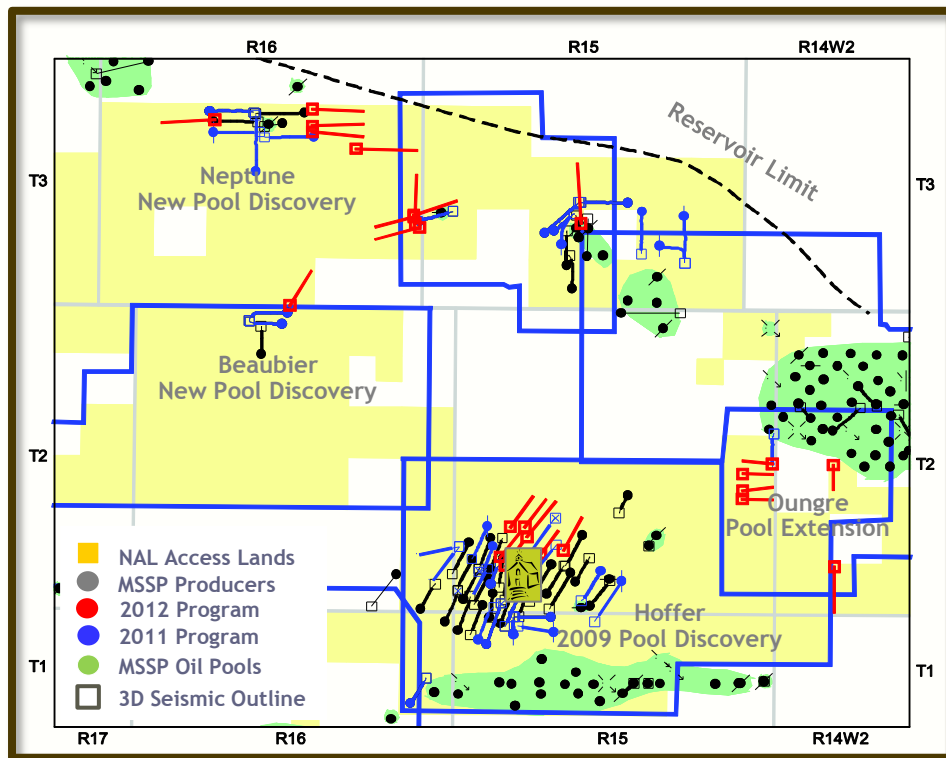
Note: Refer to Appendix to explain inventory tally methodology

SE Sask Mississippian Type Curve

Based on 2006 - 2010 drills



Greater Hoffer Area - Mississippian - SK



Reserves Potential	
OOIP per Sec (mmbbls)	Up to 5
Ultimate Recovery Factor (%)	10 - 30

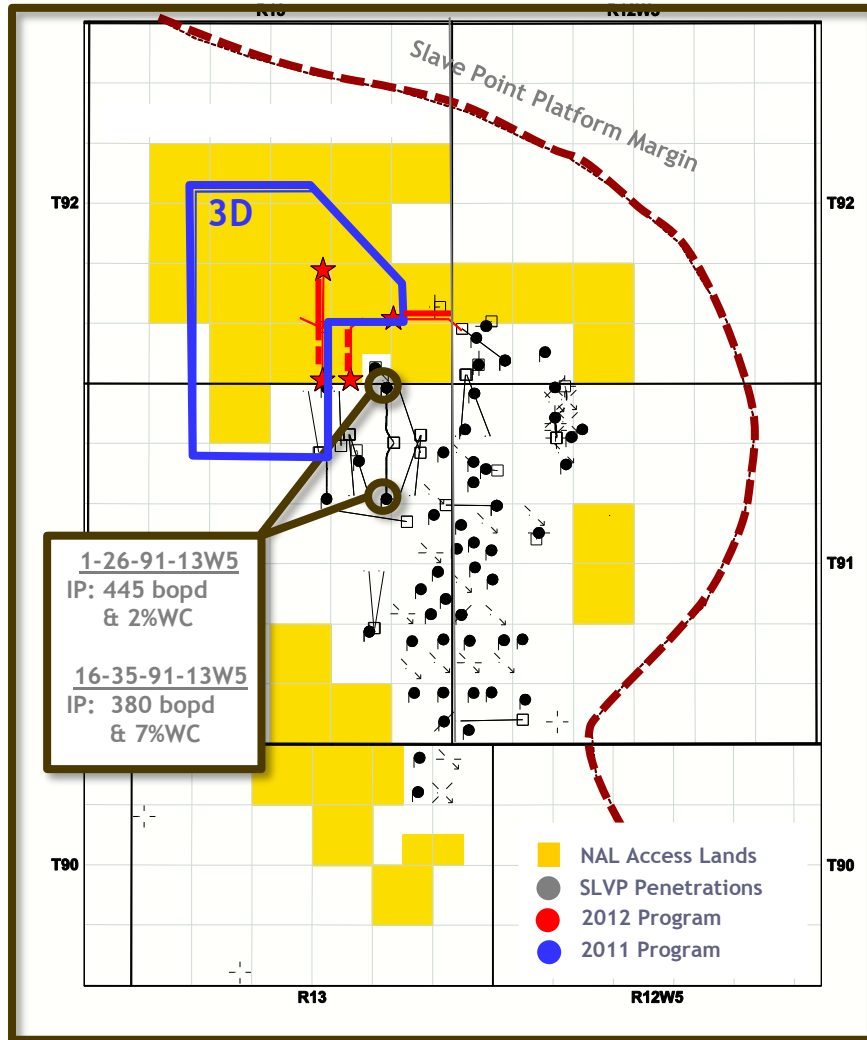
Key Attributes	
Approximate Working Interest (%)	50
DCET Capital (Gross) \$MM	1.8 - 2.3
Expected Ultimate Reserves - Gross (mboe)	85 - 105
Percent Natural Gas (%)	0
Opex/ boe (\$/boe) - First 12 Month Ave	7 - 9
F & D (\$/boe)	20 - 27
Netback (\$/boe) - lifetime	55 - 60
Recycle Ratio	2.0 - 3.0
BTax NPV @15 (\$) - Gross \$MM	0.8 - 1.4
BTax ROR (%)	30 - 50
BTax Payout (mnths)	24 - 36
2012 Program	23

Note: Price Assumptions in Appendix

Prospect Inventory (Gross)		
Drillable	Contingent	Risked Total
75	39	114

Note: Refer to Appendix to explain inventory tally methodology

Sawn Lake - Slave Point - Northern AB



Reserves Potential	
OOIP per Sec (mmbbls)	3 - 6
Ultimate Recovery Factor (%)	10 - 25

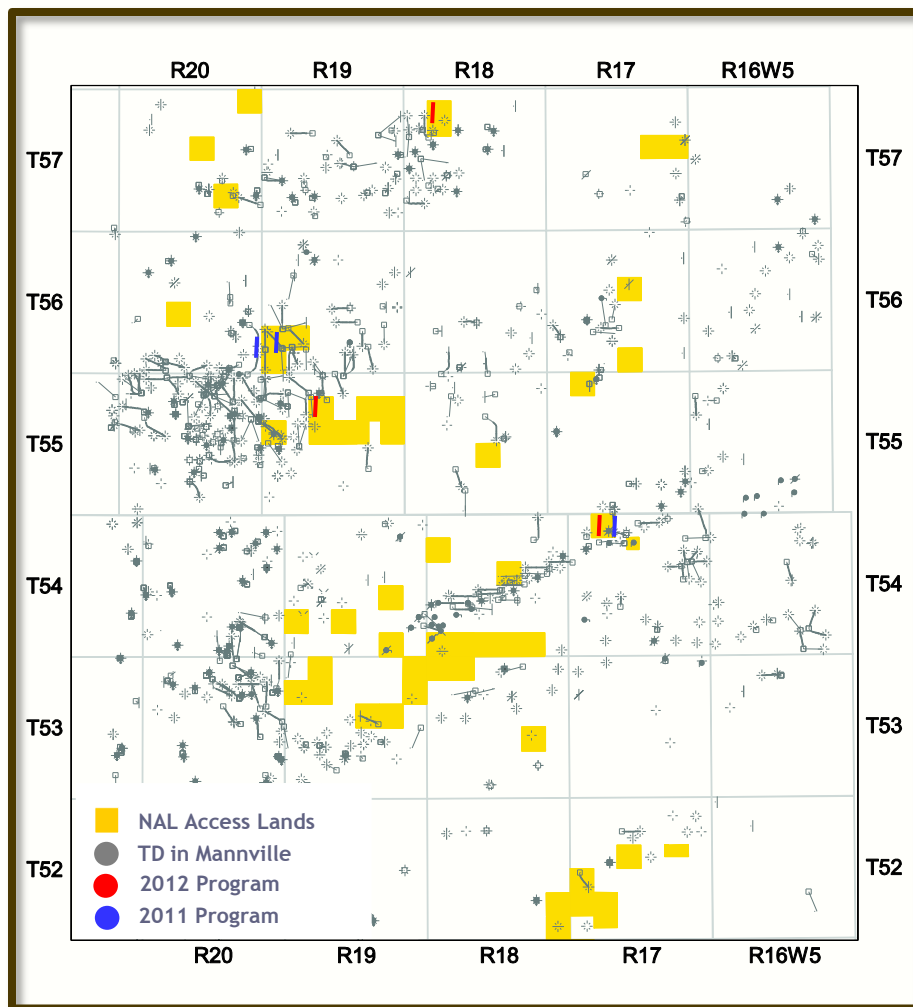
Key Attributes	
Approximate Working Interest (%)	50
DCET Capital (Gross) \$MM	4.5 - 5.5
Expected Ultimate Reserves - Gross (mboe)	167
Percent Natural Gas (%)	5
Operating Costs (\$/boe)	5
F & D (\$/boe)	25
Operating Netback (\$/boe)	62
Recycle Ratio (x)	2.5
BTAX NPV @15 - Gross (\$MM)	1.9
BTAX ROR (%)	55
BTAX Payout (months)	15.3
2012 Drilling Program	2

Note: Price Assumptions in Appendix

Prospect Inventory (Gross)		
Drillable	Contingent	Risked Total
28	20	48

Note: Refer to Appendix to explain inventory tally methodology

Deep Basin - Liquids-Rich Gas - AB



Reserves Potential	
OGIP per Sec (Bcf)	8 - 15
Ultimate Recovery Factor (%)	10 - 30

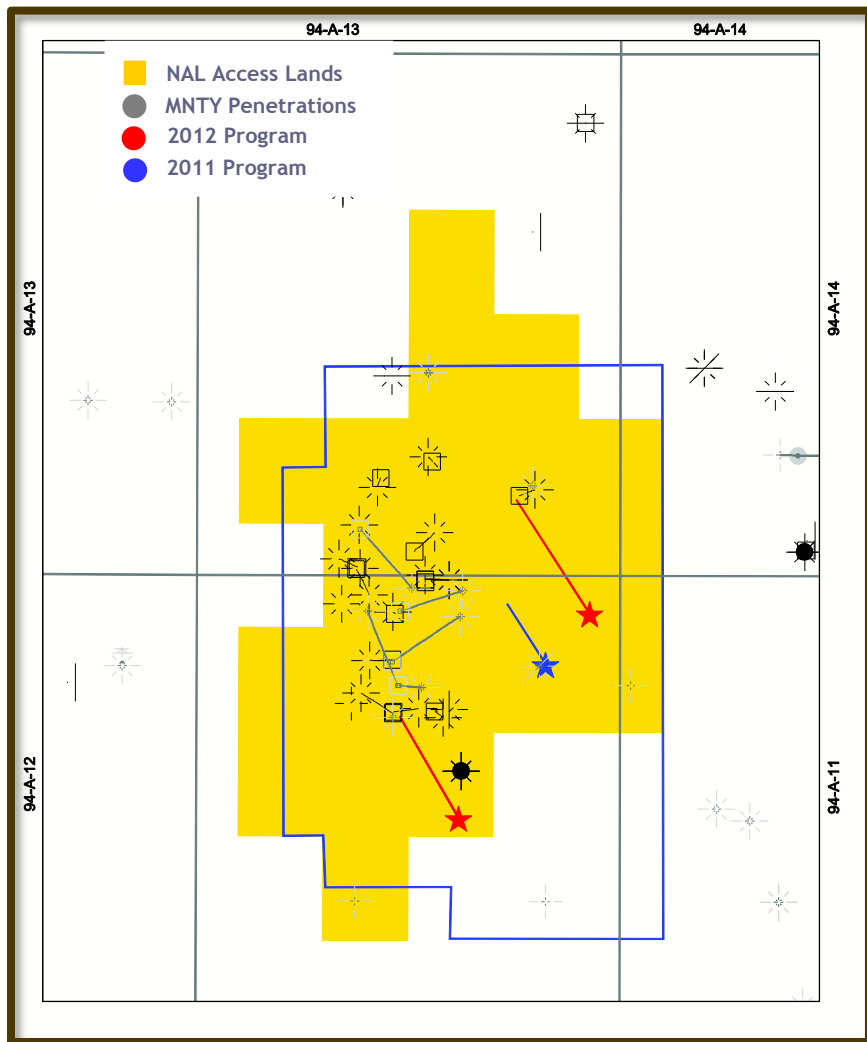
Key Attributes	
Approximate Working Interest (%)	20 - 70
DCET Capital (Gross) \$MM	3 - 6
Expected Ultimate Reserves - Gross (mboe)	300 - 550
Percent Natural Gas (%)	60 - 94
NGL Yield (bbls/mmcf)	10 - 60
Operating Costs (\$/boe)	4 - 7
F & D (\$/boe)	9 - 14
Operating Netback (\$/boe)	20 - 35
Recycle Ratio (x)	2.0 - 4.0
BTAX NPV @15 - Gross (\$MM)	0.6 - 2.0
BTAX ROR (%)	20 - 50
BTAX Payout (months)	22 - 40
2012 Drilling Program	12 (3 on Map Sheet)

Note: Price Assumptions in Appendix

Prospect Inventory (Gross)		
Drillable	Contingent	Risked Total
52	78	130

Note: Refer to Appendix to explain inventory tally methodology

Fireweed - Montney - BC



Reserves Potential	
OGIP per Sec (Bcf)	Up to 45
Ultimate Recovery Factor* (%)	40

*Note: Assumes four wells per section.

Key Attributes (First Well Only)	
Approximate Working Interest (%)	100
DCET Capital (Gross) \$MM	6.5 - 8.0
Expected Ultimate Reserves - Gross (mboe)	630
Percent Natural Gas (%)	60
Operating Costs (\$/boe)	6
NGL Yield (bbls/mmcft)	Up to 100
F & D (\$/boe)	14
Operating Netback (\$/boe)	29
Recycle Ratio (x)	2.1
BTAX NPV @15 - Gross (\$MM)	450
BTAX ROR (%)	17
BTAX Payout (months)	58
2012 Drilling Program	1 - 2

Note: Price Assumptions in Appendix

Prospect Inventory (Gross)		
Drillable	Contingent	Risked Total
12	8	20

Note: Refer to Appendix to explain inventory tally methodology